

120 Torbay Road • Prince Charles Building, Suite E210 • St. John's, Newfoundland and Labrador • A1A 2G8

E-mail: shirleywalsh@nlh.nl.ca

2024-12-06

Ms. Shirley Walsh Senior Legal Counsel, Regulatory Newfoundland and Labrador Hydro P.O. Box 12400 Hydro Place, Columbus Drive St. John's, NL A1B 4K7

Dear Ms. Walsh:

Re: Newfoundland and Labrador Hydro - Implementation of the Rate Mitigation Plan Report - Requests for Information

Enclosed are Requests for Information PUB-NLH-001 to PUB-NLH-002 regarding the above-noted matter.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or by telephone 709-726-6781.

Sincerely,

ර්-Anne Galarneau

**Executive Director and Board Secretary** 

JG/ci

ecc Newfoundland and Labrador Hydro

NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca

**Newfoundland Power Inc.** 

Dominic Foley, E-mail: dfoley@newfoundlandpower.com NP Regulatory, E-mail: regulatory@newfoundlandpower.com

**Industrial Customer Group** 

Paul Coxworthy, E-mail: pcoxworthy@stewartmckelvey.com Glen G. Seaborn, E-mail: gseaborn@poolealthouse.ca Denis Fleming, E-mail: dfleming@coxandpalmer.com **Consumer Advocate** 

Dennis Browne, KC, E-mail: dbrowne@bfma-law.com Stephen Fitzgerald, KC, E-mail: sfitzgerald@bfma-law.com Sarah Fitzgerald, E-mail: sarahfitzgerald@bfma-law.com Bernice Bailey, E-mail: bbailey@bfma-law.com

Labrador Interconnected Group

Senwung Luk, E-mail: sluk@oktlaw.com Nick Kennedy, E-mail: nkennedy@oktlaw.com

1	IN THE MATTER OF the Electrical Power
2	Control Act, 1994, SNL 1994, Chapter E-5.1
3	(the "EPCA") and the Public Utilities Act, RSNL
4	1990, Chapter P-47 (the "Act"), as amended,
5	and regulations thereunder; and
6	
7	IN THE MATTER OF a report filed by Newfoundland
8	and Labrador Hydro regarding the Implementation

9

of the Rate Mitigation Plan dated October 22, 2024.

## PUBLIC UTILITIES BOARD REQUESTS FOR INFORMATION

PUB-NLH-001 to PUB-NLH-002

Issued: December 6, 2024

1 2	PUB-NLH-001	On pages 9-10, Hydro explained that the approximately \$20 million balance in the Rural Rate Adjustment ("RRA") would result in an average end-consumer
3		rate decrease of 2.6% in a future July 1st Utility Rate adjustment, assuming all
4		other items are kept constant. Due to the Government's rate mitigation plan
5		target of 2.25%, Hydro noted that the Project Cost Recovery Rider would
6		increase to offset this potential rate decrease in order to achieve the 2.25%
7		target rate increase on July 1 <sup>st</sup> .
8		a) Are there any other options that Hydro could consider to refund this
9		balance to Newfoundland Power to apply against its Rate Stabilization
10		Account ("RSA") instead of flowing it through the July 1st Utility Rate
11		Adjustment? Please provide details of available options or why other
12		options are not available.
13		b) Given the large RRA credit balance in the Supply Cost Variance Deferral
14		Account that has accumulated as a result of past rate increases to Hydro's
15		Rural Customers, please address the considerations, including
16		intergenerational equity, of transferring the current RRA credit balance to
17		the RSA of Newfoundland Power to reduce the July 1, 2025 rate increase
18		required from Newfoundland Power customers.
19		
20	PUB-NLH-002	Have there been any discussions with the Island Industrial Customers with
21		respect to timing of rate changes, given that there are currently two rate
22		changes for the group, one in January and one in July but an annual rate
23		mitigation target? If not, does Hydro plan to have these discussions with the
24		Island Industrial Customers?

 ${f DATED}$  at St. John's, Newfoundland this  $6^{th}$  day of December, 2024.

## **BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per

Jo-Anne Galarneau

**Executive Director and Board Secretary**